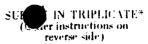
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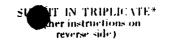
DATE

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING 14-20-H62-3508 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Ute Tribe (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME Marr XX OTHER WELL 2. NAME OF OPERATOR 8. PARM OR LEASE NAME Ute Tribe Coors Energy Company (303) 278-7030 9. WELL NO. 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Wildcat 770'FNL, 1059'FEL, NE/4NE/4, Section 9 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T5S-R3W 14. PERMIT NO. 15. BLEVATIONS (Show whether Dr. RT. GR. etc.) 12. COUNTY OR PARISH | 18. STATE 43-013-30789 6008' Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT ASPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE ALTERING CASING PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON Progress Report REPAIR WELL CHANGE PLANS (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8/28/83 Spudded at 1:00PM 8/28/83 w/Leon Ross rathole rig. 8/29-9/1/83 **Drilling** 9/2/83 Ran 10 jts of 8-5/8" 24.00# K55 casing, set at 406', cemented w/350 sks of Class G cement w/2% CaCL, 1/4# celloflakes. 9/3 -9/7/83 WO Olsen drilling rig. MIRU 9/8 -9/17/83 Drilling TD 6770', ran 166 jts of $5\frac{1}{2}$ " 15.50# casing, set at 6782'KB, cemented w/1020 sks of 9/18/83 50/50 pozmix w/3% gel, 5% salt & 100 sks of Halliburton lite. 9/19 to 9/24/83 WOCT. 9/25/83 Perf'd 6681-85', 6708-20', 6740-43' w/4 shots/ft, totaling 76 shots Fraced w/100,000# of 20/40 sand, 1373 bbls X-link gel 9/26/83 9/27/83 Swabbing. BIV. OF OIL, GAS & MINING 18. I hereby certify that the foregoing is true and correct V.P. 0il/Gas Operations TITLE L. Martin (This space for Federal or State office use)

TITLE .

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISION OF OIL, O	SAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		14-20-H62-3508 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERS		Ute Tribe
OIL WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Coors Energy Company	(303) 278-7030	Ute Tribal
PO Box 467, Golden, Colorado 804	102	2-9
4. LOCATION OF WELL (Report location clearly and in acco See also space 17 below.)	rdance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
770'FNL, 1059'FEL, Sec. 9	9, NE/4NE/4	Wildcat 11. SEC., T., B., M., OR BLE. AND
		AURA SO YEVEUS
		Sec. 9, T5S-R3W
14. PERMIT NO. 43-013-30789	(Show whether DF, NT, GR, etc.) 6008 1	Duchesne Utah
16. Check Appropriate Box	To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	203430	QUENT ISPORT OF:
TEST WATER SMUZ-OFF. PULL OR ALTER CAS	, , , , , , , , , , , , , , , , , , ,	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLET SHOOT OR ACIDIZE ABANDON®		~~
REPAIR WELL CHANGE PLANS	(Other)	ss report
(Other)	('ompletion or Recomp	a of multiple completion on Well pletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly a proposed work. If well is directionally drilled, give nent to this work.) 	ture all pertinent details, and give pertinent dates subsurface locations and measured and true vertice	, including estimated date of starting any all depths for all markers and zones perti-
Perf'd from 6019-6333' 10/9/83 RU Halliburton. Broke	500'. Spotted 10 bbls of acid w/32 shots, 0.38", 2 shots/ft. down w/2400 psi at 18 BPM. Pur and 911 bbls of X-link gel wa	mped 38,400# of sand
18. I hereby certify than the foregoing is true and correct SIGNED R. Martin (This space for Federal or State office use)	TITLE V.P. Oil/Gas Operations	DATE 10-14-83
CONDIL. 'S OF APPROVAL IF ANY:	TITLE	DATE

TRIPLICATE*

DATE _

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		ON OF OIL, GAS, A)) [3. c	EASE DESIGNATION	AND SERIAL NO.
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2. NAME OF OPER					8. 7	MAN SEAS SO ME	13
	ergy Company		(303) 2	78-7030	1	e Tribal	
3. ADDRESS OF OF		1			1	BLL NO.	
	67, Golden, Co	lorado 80402	with any State	Paguirements.	2-	TIBLD AND POOL, OF	A WILDCAT
See also space At surface	17 below.)		,			ldcat	
	770'FNL, 105	9'FEL, Sec. 9, N	E/4NE/4		11.	SURVEY OR AREA	LE, AND
				•			
14. PERMIT NO.	<u> </u>	Life management (6)	\			c. 9, T5S-R	
43-013-30	0789	15. BLEVATIONS (Show wi	nether by, my, qm,	, eta.)		chesne	Utah
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(6. 1.4.1	·	ppropriate Box To Indi	icate Nature	• • •			
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TEST WATER, S	EUT-077	PULL,OR_ALTER CASING	_	WATER SHUT-OFF	\vdash	REPAIRING W	PREE
PRACTURE TRE	AT '	MULTIPLE COMPLETE		PRACTURE TREATMENT	\vdash	ALTERING CA	
SHOOT OR ACID		ABANDON*	-	SHOUTING OR ACIDIZING		ABANDONMEN	'z•
REPAIR WELL	، ليا	HANGE PLANS	-	(Other) Progre	sults of mul	tiple completion of	on Well
(Other)	SED OR COMPLETED OPE	RATIONS (Clearly state all 1	Dertinent detail	Completion or Rec	tes includ	or estimated date	of starting any
proposed won nent to this w	rk, If well is directlo	nally drilled, give subsurfs	nee locations an	d measured and true vi	ertical depti	a for all markers	and zones perti-
	Swabbing.			•			
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10/18 20	Swabbing.						
10/21/83	Pulled RBP.						
10/22 to	÷						
10/25/83	Hooking up p	roduction equipm	ent.				
							•
Q T harehw servis	y that the foregoing is	true and correct	····				
	21 \		_ V.P. O	il/Gas Operatio	ns	DATE 10-22	8-83
BIGNEDR.	L. Martin	TITL	E	, old operation		DATE /	
(This space for	r Federal or State offi	:e use)					-

APPROVED BY CONDIA. '3 OF APPROVAL, IF ANY:

APPROVED BY COMMITTEE OF APPROVAL, IF ANY:

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びた	S. LEASE	DESIGNATION	VMD	BERIAL	NO.

SUNDRY NOTICES AND REPORTS ON THE SEC. 9, NE/4NE/4 SUNDRY NOTICES AND REPORTS ON THE SEC. 11. SEC. 14. FERMIT NO. 16. IF II. SLEVATIONS (Show whether DF, RT, QR, etc.) OIL WELL XX WELL OTHER 7. UNIT OF AUCUSTON (Show whether DF, RT, QR, etc.) OIL XX WELL OTHER (30. IF II. Utc.) OTHER (4. IF II. SULVATIONS (Show whether DF, RT, QR, etc.)	LD AND FOOL, OR WICAT T. R. M. OR BLK. T. T. R. M. OR BLK. TOWNT OR ARRA 9, T5S-R3W INTI OR PARISH 15 16 17 17 18 18 18 18 18 18 18 18	TRIDE NAM
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OIL XN WALL OTHER NAME OF OFFERENS COORS Energy Company (303) 278-7030 Utc. ADDRESS OF OFFERENS PO Box 467, Golden, Colorado 80402 2-9 Location of well (Report location clearly and in accordance with any State requirements.* At surface 770'FNL, 1059'FEL, Sec. 9, NE/4NE/4 11. Sec. 1. Fermit No. 18. SLEVATIONS (Show whether DF, NT, GR, etc.) 12. con 43-013-30789 Check Appropriate Box To Indicate Nature of Notice, Report, or Other De NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT NULTIFLE COMPLETE ABANDON* CHANGE PLANS CHANGE PLAN	L MO. LD AND POOL, OR W dcat T. E. M., OR BLX. TOPUN OR ARM 9, T5S-R3W INTI OR PARISH INTERNET THE SHE	VILDCAT . AND W .8. STATE
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FIRST DAY OF PRODUCTION: 10/26/83 Started pumping at 1:00PM 10/26/83. Sales will be made to: Getty Oil Company PO Box 416	ort and Log form.)	<u>) </u>
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This well is presently pump testing.		
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I hereby certify that the foregoing is true and correct		
SIGNED R. L. Martin TITLE V.P. 011/Gas Operations DA	10-28	-83
(This space for Federal or State office use)	TE	

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							14-20-не	
		OR RECC	OMPLETION	REPORT A	ND LO	G*	Ute Trib	LLOTTES OR TRIBE NA
1a. TYPE OF WEL	.L: oi	L XX GAS	DRY D	Other			7. UNIT AGREEM	
L TYPE OF COM	PLETION:				<u> </u>			
MENT XX	OAKE D	N DACK	DIFF. DEBYR.	Other			S. FARM OR LE	
2. NAME OF OPERAT	KON				•		Ute Trib	
	ergy Compa	any	(303) 278-	-7030			9. WELL NO.	
3. ADDRESS OF OPE		- 0-11-	. 00400				2-9	POOL, OR WILDCAT
PU BOX 4	b/, GOIGEI	n, Colorado	accordance with a	ny State requirem	mta) =		Antelope	
At surface	(,					1,1	11. src., T., R.,	M., ON BLOCK AND SURY
At top prod. into	erval reported b	elow				4	OR ARBA	
							Sec. 9,	T5S-R3W
At total depth			. 14			A1	12. COUNTY OR	13. STATE
	Temporaries and the second	er et anderste van	14. PERMIT NO		E ISSUED	8 d	PARISH :	o i ala i li li
. DATE SPUDDED	16. DATE T.D.	REACHED 17. DA	TE COMPL. (Ready)	to prod.)			Duchesne	9. BLEV. CASINGREAD
				10. 51	54X110%# (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
O. TOTAL DEPTH, MD	TVD 21. PL	UG, BACK T.D., MD		LTIPLE COMPL.,		ERVALS	BOTART TOOLS	CABLE TOOLS
		•	MOM 7	SARI"	<u> </u>			<u> </u>
. PRODUCING INTER	VAL(S), OF THU	COMPLETION—TO	P, BOTTOM, NAME (MD AND TAD).				25. WAS DIRECTIONAL SURVEY MADS
	···		<u></u>	11 A		<u> </u>	1 27	. WAS WELL CORED
. TYPE ELECTRIC A	. OTHER LOGS							. **** ********************************
<u> </u>		C15	SING RECORD (Res	nost nil atsimos set	in seell)	· · · · · ·		
CABING SIZE	WEIGHT, LB.			LE SIZE		ENTING	RECORD	AMOUNT PULLED
								-
							•.	
								_
		LINER RECORI			30.		TUBING RECORD	
SIZE	TOP (MD)	LINER RECORI	SACKS CEMENTO	SCREEN (MD)	30.		TUBING RECORD DEPTH SET (MD)	
	TOP (MD)			SCREEN (MD)				
\$122		BOTTOM (MD)			S12E		(MM) THE RITHE	PACKER SET (MD
SIZE		BOTTOM (MD)			SIZE	FRACT		PACKER SET (MD)
PERFORATION RECO	O' W/4 JSI	see and number) PF totaling	BACKS CEMENT®	32. A DEPTH INTERV	SIZE	, FRACT	URE, CEMENT SO	PACKER SET (MD
PERFORATION RECO	O' W/4 JSI	see and number) PF totaling	BACKS CEMENT®	32. A	SIZE	. FRACT	DEPTH SET (MD) URE, CEMENT SO	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED Sand, 28,980 §
SIZE	O' W/4 JSI	see and number) PF totaling	BACKS CEMENT®	32. A DEPTH INTERV	SIZE	. FRACT	URE, CEMENT SO OUNT AND KIND OF	QUEEZE, ETC. F MATERIAL USED Sand, 28,980 g
erf'd 5885-90 shots, 0.3	O' W/4 JSI	see and number) PF totaling	BACKS CEMENT®	32. A DEPTH INTERV. 5885-90'	SIZE	. FRACT	URE, CEMENT SO OUNT AND KIND OF	QUEEZE, ETC. F MATERIAL USED Sand, 28,980 g
PERFORATION RECO	01 w/4 JSI 8", 12 gra	BOTTOM (MD) ise and number) PF totaling	PROI	32. A DEPTH INTERV. 5885-90'	SIZE CID, SHOT	. FRACT AM 60.0 X-1i	URE CEMENT SO OUNT AND KIND OO 00# 20/40 s	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED Sand, 28,980 g
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erf'd 5885-90 shots, 0.3	O' W/4 JSI 8", 12 gra	BOTTOM (MD) ise and number) PF totaling	PROI Flowing, gas lift, po	32. A DEPTH INTERV. 5885-90'	SIZE CID, SHOT	FRACT AM 60,0 X-1i	URE CEMENT SO OUNT AND KIND OF 00# 20/40 s nk gel wate	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED Gand, 28,980 g
PRAFORATION RECO	O' W/4 JSI 8", 12 gra	DOTTOM (MD) We and number) PF totaling WOTION METHOD (Imping, 1%	PROI	32. A DEPTH INTERV. 5885-90' DUCTION umping—size and rod pump	SIZE CID, SHOT L (MD) Sype of pun GAS—M(. FRACT AM 60.0 X-1i	URE, CEMENT SO OUNT AND KIND OF OO# 20/40 s nk gel wate	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED GAND, 28,980 g TUS (Producing or Producing GAS-OIL BATIO
PERFORATION RECO	O' W/4 JSI 8", 12 gra	DOTTOM (MD) WE GRE RETERM (MD) WE GREAT RESIDENCE SIZE RE CALCULATED	PROI Flowing, gas lift, po X 2511 X 161 PROD'N. FOR TEST PIRIOD OIL—BBL.	32. A DEPTH INTERV. 5885-90' DUCTION Umping—size and rod pump	SIZE CID, SHOT AL (MD)	. FRACT AM 60.0 X-1i	URE, CEMENT SO OUNT AND KIND OF OUNT AND KIND OF OUNT AND KIND OF WATER—BBL.	PACKER SET (MD) QUEEZE, ETC. P MATERIAL USED Sand, 28,980 g
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PRAFORATION RECO	ORD (Interval, a O' W/4 JSH 8'', 12 gra ON PROD HOURS TESTED 24 CASING PRESSU	DOTTOM (MD) ise and number) PF totaling im UCTION METHOD (Imping 12 CHOKE SIZE 24-HOUR REL 24-HOUR REL	PROI Flowing, gas lift, po X 25'' X 16' PROD'N. FOR TEST PERIOD OIL—BBL. TE	32. A DEPTH INTERV. 5885-90' DUCTION umping—size and rod pump oil—sal. 10	SIZE CID, SHOT L (MD) Sype of pun GAS—M(. FRACT AM 60.0 X-1i	URE, CEMENT SO OUNT AND KIND OF OUNT AND KIND OF OUNT AND KIND OF OUNT AND KIND OF WATER—BBL. WATER—BBL. TEST WITNESSED	TUB (Producing or Producing OAB-OIL BATIO 400 . GRAVITY-AFI (CORR.)
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rf'd 5885-90 shots, 0.3 shots, 0.	ORD (Interval, a O' W/4 JSI 8", 12 gra ON PROD HOURS TESTED 24 CASING PRESSU 180 S (Sold, weed for	DOTTOM (MD) ise and number) PF totaling imping 12 CHOKE SIZE CALCULATED 24-HOUR RAL	PROI Flowing, gas lift, po X 25'' X 16' PROD'N. FOR TEST PERIOD OIL—BBL. TE	32. A DEPTH INTERV. 5885-90' DUCTION umping—size and rod pump oil—sal. 10	SIZE CID, SHOT L (MD) Sype of pun GAS—M(. FRACT AM 60.0 X-1i	URE, CEMENT SO OUNT AND KIND OF OUNT AND KIND OF OUNT AND KIND OF OUNT AND KIND OF WATER—BBL. WATER—BBL. TEST WITNESSED	TUB (Producing or Producing OAB-OIL BATIO 400 . GRAVITY-AFI (CORR.)

STATE UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUP CATE*
(See other instantions
on reverse size)

Page 1	of	2	56 >	64	01
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WELL CO	OMPLET	ION O	R RECO	MPLETI	ON	REPO	RT A	ΔN	DIOG	*	6. IF INDIAN	•		TRIBE NAME
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L TYPE OF CO	MPLETION		J. WELL	L 51	17 🗀	Other					7. UNIT ACRE	EMB.	NT NAME	
MEW XX	WORK [DEEP-	PLUG	PIFF	:	0.1					S. FARM OR	LEAS	H NAME	
2. NAME OF OPERA	TOR	J EX L	J DACK	LESV	'R	Other _				=	Ute Tri			
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			Jorado	80402			•			-	10. PIELD AN	D PO	OL, OR WIL	DCAT
PO Box 4. LOCATION OF WI	ELL (Report	location cle	arly and in	accordance	with a	ny State r	equire	ment	(a) *		Antelo	oe i	Creek	
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At top prod. in		•	,	,		illing	Con	.+	actor		OR AREA			
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8/28/83		9/18/83		10/26/8		TIPLE CO	APT.		23. INTERV		ROTARY TOOL		CARTE	TOOLS
		-	500'		HOW Y	TIPLE COI	4.,		DRILLE		0-6787			0000
6787 L. PRODUCING INTE	BVAL(S), OI			P. BOTTOM. R	IAME (	MD AND T	(D) •	1	<del>&gt;</del>	<u>-                                    </u>	0-0707		5. WAS DIE	
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5885-633	AND OTHER	LOGE BUN	II KIVEI	·				<u> </u>				<u>ј</u> 27. т	WAS WELL	
(DIL.)(CNI	CRI	)											no	
· ( DILLY COM	ار حامات ∕رتا	·	CASI	ING RECOR	D (Res	ort all etr	inge e	et in	soell)	·	<del></del>			
CASING SIZE	WEIGH	T, LB./FT.	DEPTH SE			LE SIZE	1		CEMEN	TING R	ECORD		AMOUNT	PULLED
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8-5/8"		24.00#	406			<u>-1/4**</u>	<u> </u>			0 sk			ļ	
5-1/2"		15.50#	6787			7-7/8"	-		112	0 -1				
	-				/	-//8	- -			U SK	S	—		<del></del>
).		LINE	RECORD	<u>'</u>		· · · · ·	<del>'</del> -		30.	T	UBING RECOR	RD	<u>.                                    </u>	
SIZE	TOP (MD	) BOTT	OM (MD)	SACKS CEM	ENT*	SCREEN	(MD)	- -	8122	D	BPTE SET (MD)	<del></del>	PACKER !	BET (MD)
								_ -	2-7/8"	-	6271'			
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. PERFORATION REC						82.		_		ACTU	RE, CEMENT	SQU	EEZE, ETC	3.
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et CIBP at	6500' a	ınd 6750	<b>'</b> •	•		6681	-674	131	1	.0 Ы	ols 7½% H	$\overline{CL}$	acid,	100,000
		0.0	011 2.0								0 sand, 1			
019-6333' w	/32 hol	.es, 0.3	3", 12 8	gram,		6019	-633	33'	1	<u>.0</u> bl	ols 7½% H	<u>CL</u>	acid,	38,400#
JSPF	·	<del></del>				<u> </u>			2	20/4	0 <u>sa</u> nd, 9	<u>11</u>	bbls X	-link go
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EE SECOND P	AGE HOURS TE			1					212 1122			<del></del>	10U	<u>J</u>
10/11/00	0.1		HOKE SIZE	PROD'N. TEST PE		OIL—BA		i	GAS—HCF.	1	WATER-BBL.		GAS-OIL RA	_
12/16/83	CASINO PI		1.602 : ===		<del>-&gt;</del>	1 (0			4	<u> </u>			400	
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LIST OF ATTACES	MENTS			<del></del>			1		Page Labor			1	<u> </u>	
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	1	*(See Instru	etions an	d Spaces	for A	dditiona	l Dat	ta o						

### DEPARTMENT OF OIL GAS AND MINING

SUBMIT U	S TRIPLE VEL
10)	nstructions on
<b>(4)</b>	erse side i

	DARLON OF OUR CAR			r	
b	IVISION OF OIL, GAS,	AND MINING		3. LEASE DESIGNATION	
211115214				14-20-H62-3	
SUNDRY 1  (Do not use this form for the "AP")	POTICES AND REPOPULIES TO DESIGNATION FOR PERMIT—"	ORTS ON WELLS  n of plug back to a different re for such proposals.)	mervoir.	Ute Tribe	, , , , , , , , , , , , , , , , ,
i.	,			7. UNIT AGREEMENT N	A M B
WELL X WELL OTH	122	RECEIVI	ピレ '		
2. NAME OF OPERATOR	······································			8. FARM OR LBASE HA	¥ 3 .
Coors Energy Compar	ny	FEB 2 2 198	35	Ute Tribal	
3. ADDRESS OF OPERATOR				9. WBLL NO.	
PO Box 467, Golden,	Colorado 80401	DIVISION OF	CVU.	2-9	
PO Box 467, Golden,  LOCATION OF WELL (Report local See also space 17 below.) At surface	tion clearly and in accordance	with any State requirementa.	NG NG	10. FIBLD AND POOL, O	a WILDCAT
770 FNL. 10	059'FEL, Sec. 9, NI	E/4NE/4	• •	Antelope Cr	
			f	11. SBC., T., R., M., OR I SUBVET OR AREA	LE. AND
				~ ~ ~	50
14. PERMIT NO.	18. BLEVATIONS (Show	whether are so do do l		Sec. 9, T5S-	-R3W
43-013-30789	6008*				j.
				Duchesne	Utah
Check	: Appropriate Box, To Inc	dicate Nature of Notice, I	Report, or O	ther Data	
NOTICE OF 1	NTENTION TO:	1	DORAGUE	NT ESPORT OF:	•
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-O		REPAIRING W	REE
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TRE	ATMENT	ALTERING CA	9110
SHOOT OR ACIDIZE	ABANDON* .	A NO SHITUOHR		a bandon m e n	T*
REPAIR WELL	CHANGE PLANS		ogress Re		
(Other)  7. DESCRIBE PROPOSED ON COMPLETED BEDDOMM WORK If well is dis		Completic	on or Recomple	of multiple completion of tion Report and Log for	m.)
Re-start up of well	Shut in date 6/ Start up date 2	•			
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James A. Simon	ton	- Mary Super VISI	·	DATE OF	103
(This space for Federal or State	office use)			<del></del>	
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Form Officials

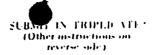
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3. LEADA 8	ESIGNATION AND SERIAL NO.

STATE OF UTAH	i
DEPARTMENT OF NATURAL RESOUR	CES
DIVISION OF OIL, GAS, AND MININ	

SUNDRY NOTICES AND				
45 this term for emperations of the line of	REPORTS A	ON WEI IDIVIDIUN	4	. ALLOTTES OS TRIBE NAM
The ust first this tour tot bioboseis to daily on t	e deepen or plug	back to a different reservoir.	ining	*
De not use this form for proposals to drill or t Use "APPLICATION FOR PER	MIT—" for such p	(Loboréir	Ute 7	(ribe
l.			7. UNIT AGES	
WELL LAX WELL LAX OTHER				
L NAME OF OPERATOR			S. FARM OR	
Coors Energy Company				Tribal
L ADDRESS OF OFFICE CO.			9. WELL HO.	0 0
PO Box 467, Golden, Colorado 8040				2-9
LOCATION OF WELL (Report location clearly and in acc.	ordance with any	State requirements."	j.	D FOOL, OR WILDCAT
At surface			Antel	Lope Creek
			11. asc. T., a	N. OR BLE. AND
				9
			-1	R3W, Secs 3433
	(Show whether or,	, NT, GR, MA.)		PARISH 18, STATE
43-0/3 = 30789			Duchesne	e Utah
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HOTICE OF INTEREST.			PERCENT INVEL OF	•
TEST WATER SEUT-OFF PULL OR ALTER CA		WATER SHUT-OFF	ha:	PAIRING WELL
PRACTURE TREAT MELTIPLE COMPLE	778	PRACTURE TREATMENT	AL1	FERING CABING
SHOOT OR ACIDIZE ABANDON®	<u> </u>	SHOUTING OR ACIDIZING		MUONNENT*
REPAIR WELL . CHAMGE PLANS		(((,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ay of Gas Pro	
(Other)		(Norz : Report re	eults of multiple com completion Report and	d Log form.)
Our wells located in Antelope Creek 3-33 were turned into the gas pipe. The following is the list of wells	line <u>Octobe</u>		h in T5S-R3W,	, Sections
Ute Tribal 1-3, Section 3				
Ute Tribal 1-3, Section 3 — 1-4 " 4 —		now producing gas: e Tribal 2-20, Sec " 1-21"		
		e Tribal 2-20, Sec " 1-21 " " 1-28 "	tion 20 21 28	t v e
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### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING 090218 S. LEADE DESIGNATION AND BERIAL HO. 14-20-H62-3508 6. IF INDIAN, ALLOTTED OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug

Use "APPLICATION FOR PERMIT—" for such Ute Tribe Will XX OTRES 2. NAME OF OPERATOR S. FARM OR LEASE HAMP Ute Tribal Coors Energy Company **DIVISION OF** 3. ADDRESS OF OFSEATOR 9. WBLL NO. OIL. GAS & MINING PO Box 467, Golden, Colorado 80402 2-9 LOCATION OF WELL (Report location clearly and in accordance with any State requirementa." See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAY Antelope Creek 770'FNL, 1059'FEL, NE/4NE/4 11. SEC., T., A., M., OR SEE. AND SURVEY OR AREA Sec. 9, T5S-R3W

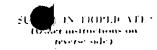
43-013-30789					Duchesne Utah
16. Check A			Other Data		
NOTICE OF INT	: OF KOITKI	903030	UBNT ABPORT OF:		
TREE WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ARPAIRING WALL		
SMOOT OR ACIDIZE	ADAMBON®	Shut I	n Report		
(Other)		Nors: Report results	of multiple completion on Well		

17. DESCRIBE INOPOSES ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

This well was shut in 4/5/86 due to surface equipment problems.

BIGNED & MARKETITLE	V.P. O/G Operations	DATE _	8-26-86
(This space for Federal or State effice use)		DATE	

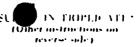
# DEPARTMENT OF NATURAL RESOURCES



012804

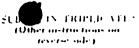
_		VISION OF OIL, GAS,			14-20-H62-3508	DBB14L PO.
	SUNDRY N  (Do not use this form for the "AP"	OTICES AND REPO	ORTS ON WELL or plus back to a differ for such proposals.)	S	Ute Tribe	BIDE NAME
ī. 	OIL WALL X OTH	33		<del></del>	7. UNIT AGREMBNY NAME	<del></del>
	Coors Energy Compan	у			Ute Tribal	
3.	PO Box 467, Golden,			<u> </u>	2-9	<del></del>
4.	LOCATION OF WELL (Report locat 300 also space 17 below.) At surface		with any State requireme	Dta.*	Antelope Creek	CTA
	770 FNL, 10	59'FEL, NE/NE			Sec. 9, T5S-R3W	
14.	43-013-30789	IL REVATIONS (Show w	bother SF, 27, CR, etc.)	•	12. COUPTY OF PARISH 12. O	ah
16.	Check	Appropriate Box To Indi	cate Nature of Noti	ce, Report, or	Other Data	yere g
	Pozica of Di	TRATION TO:	1	343436	UDNT 227027 OF:	
	PRACTURE TREAT SHOOT OR ACIDISE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDONO CHAPGE PLANS	<b>-</b>	TRATULES TRACE TRA	VELVISING CVSING	- Santy
	(Other)		Nor	E: Report results	of multiple completion on Well letion Report and Log form.)	
`	This well is tempora	arily abandoned du	e to low produc	tion, effec	ctive 11/1/86.	
						선택)
		·	<b></b>			
	<b>5</b> I	STATUS FOR			•	
	206	MAECOROS Mann		JAM 201	037	
		John 1-29-87		DVYTA Wordsin	5.77 5.17 - 1.17 - 1.17 - 1.17	
	GNED D. I. Montin		V.P. O/G Opera	tions		
A	Chie space for Federal or State of	TITLE .			DATE	

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



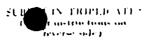
		SIMENT OF NATURAL		
_		SION OF OIL, GAS, AN	D MINING	3. LEASE DESIGNATION APP SERVED IN 14-20-H62-3508
	SUNDRY NO	OTICES AND REPOR	PIS ON WELLS plus back to a different received	6. IF IMPLAN, ALLOTTED ON TRIES NO SOW—GREV
ī.	OR ATTE	TOWN TOWN FLAMIT— 107	May bushing)	(2) (3) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
1	WELL XX WELL XX OTHER	Temporarily	abandened	122111
<del>3.</del>	Coors Energy Compa	ny	DEC 17	1987 Tribal
_	PO Box 467, Golden	, Colorado 804	02 Division	
	LOCATION OF WELL (Report location 300 also space 17 below.) At surface	clearly and in accordance with	any State requilifiendias &	
	770'FNL, 105	9'FEL, NE/NE		Antelope Creek  13. apc., 7., A., M., OR ALE, AND  OUR OR AREA
14.	753M17 30.	IA PLEVATIONS (Show wheth	ME AP MY AD MAN	Sec. 9, T5S-R3W
	43-013-30789	6008 GL		Duchesne Utah
16.	Check A	ppropriate Box To Indica	te Nature of Notice, Repor	
	ופדאנו אה באנסע			UNANQUINT ANYONY OF:
	PRACTURE TREAT	PULL OR ALTER CASING MELTIPLE COMPLETS ABANDON° CHAPES PLANS	PARTURE TREATMENT SHOUTING OR ACIDISIN (Other) Shut	in Report
-	(Other)		' f'um bletlen ne E	results of multiple completion on Well recompletion Report and Log form.) dates, including estimated date of starting any
			•	daten lacindlag estimated date of starting any vertical depths for all markers and source perti-
	problems.	nciy temporatii	y abandoned due	to surface equipment
•				•
	·			
		,	, est	
18. 1	bereby certify that the foregoing to t	ree and offerest		,
81	R. L. Martin	TITLE V	.P. O/G Operation	IS DATE 12-8-87
12	fble space for Federal or State office	₩)		
A I	HONED BY	TITLE		DATE

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	I OF NATURAL HES		
DIVISION	OF OIL, GAS, AND N	MINING	14-20-H62-3508
SUNDRY NOTICES	AND DEPORTS	ON WELLS	6. IF IPDIAN, ALLOTTED OR TRIDE No.
'De net use this form for proposals to	drill or to decome or plus	Nach to a difference accomple	Nha Waiha
1.	FOR PERMIT—" for such	Proposals.)	Ute Tribe
WELL XX WAS THEN T	emporarily ab	andoned	
2. FAMB OF OPERATOR	<u> </u>	······································	8. FARM OR LEAGE HAME
Coors Energy Company		- t	Ute Tribal
DO Poy 467 Coldon Co	Janada 90402		9. WALL NO.
PO Box 467, Golden, Co			2-9 10. FIRED AND FOOL, OR WILDCAY
See also space 17 below.) At surface		A area tedestatements.	i
770'FNL, 1059'FE	L, NE/NE		Antelope Creek
		•	PURAN OR ARM
			Sec. 9, T5S-R3W
14. FRANCE VO. 43-013-30789	6008 GL	7, 27, 6A, ria.)	12. COUNTY OR PARISH 18. STATE
43 013 30707		<del></del>	Duchesne Utah
6. Check Appropri	ate Box To Indicate N	lature of Notice, Report, or	Other Data
POZICE OF INTENTION TO		27342	QUENT ÉPPORT OF;
TEST WATER SHOT-OFF POLL OR	ALTER CASING	WATTO SHUT-OFF	ASPAINING WALL
FRACTURE TREAT MULTIPLE	S COMPLETS	PRACTURE TREATMENT	ALTERING CARING
ADAMAGA DO TOOMS	•		ABANDON MENT
REPAIR WELL CHAPCE	PLANA	101/11/	Report
(Other)			is of multiple completion on Well pletion Report and Log form.)
This well is presently problems.  (1) TAS  (2) RWM  (3) File	temporarily a	MAY 13 1988	8
1. I hereby curtify that the foregoing is true and algored RL Morte	correct V.P.	• 0/G Operations	DATE 5-9-88

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	NATURAL RESOURCES			1
DIVISION OF O	IL. GAS, AND MINING		14-20-H62-	3508
SUNDRY NOTICES AN	ND REPORTS ON WELL		6. IF IMBIAM, ALLOT	738 08 75158 PARS
(De net use this form for preposals to drill	or to deepen or plus back to a differ PERMIT—" for such proposals.)	LD rest reservels.	111 m	
- APPLICATION YOU	PERMIT—" for such proposals.)	<del></del>	Ute Tribe	
Temp	orarily abandoned		7. UNIT AGREEMBNY	
PAME OF OFFICE	VALUE CONTRACTOR	it of the strong since ( smaller, former	S. FARM OR LIABE )	
Coors Energy Company			Ute Tribal	
DO Por 467 Colden Colon	00.00		9. WOLL PO.	
PO Box 467, Golden, Color LOCATION OF WELL (Report location clearly and in		0.1000	2-9	
See also space 17 below.) At surface	accordance with any State frouters	•HAPOUJ	10. FIRLD AND POOL,	
770'FNL, 1059'FEL,	NE/NE invest	ON OF	Antelope C	
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		σ mananaΩ	Con O TE	C D2U
PREMIT YO. 14. MAYATI	ens (Show whether of, st, on ma)		Sec. 9, T5	DO KOW
43-013-30789 60	08 <b>'</b> GL		Duchesne	Utah
				<del></del>
Check Appropriate B	ox To Indicate Nature of Not	ice, Report, or C	ther Data	:
эотия от интентион то:		393430	3×1 337037 05;	
TEST WATER SHUT-OFF PULL OR ALTER	CA3100 WATER A	HV7-077	*********	<b></b>
PRACTURE TREAT NELTIPLE COM		E TABATHERT	ALTERIPA C	
SHOOT OR ACIPIES ABANDON*	SHOUTIP	. 08 45151346	ABANDONME	
REPAIR WELL CHAPCE PLANS	(Other)	Shut in	Report	
(Other)	1,80	ru: Report results	d multiple completion	on Well
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear Proposed work If well is directionally drilled, a neas to this work.)	de sente all partiagne desalle	deten	tion Report and Log for actualing estimated dai depths for all marker	
his based malky it man in mitadrament cliffer 1	ly state all perfinent details, and gi rive subsurface locations and measur	ve pertinent dates, i ed and true vertical	actuding estimated day depths for all marker	e of starting any s and somes perti-
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This well is presently te	ly state all perfinent details, and gi rive subsurface locations and measur	ve pertinent dates, i ed and true vertical	actuding estimated day depths for all marker	e of starting any s and somes perti-
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This well is presently te	ly state all perfinent details, and gi rive subsurface locations and measur	ve pertinent dates, i ed and true vertical	actuding estimated day depths for all marker	e of starting any s and zones perti-
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This well is presently temproblems.	ir state all pertinent details, and give subsurface beations and mosses mosses and mosses may be a seen and mosses may be a seen and a seen a	ve pertinent dates, in the set and true vertical date. It is and true vertical date to set and true vertical date.	actuding estimated day depths for all marker	e of starting any s and somes perti-
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This well is presently tempoblems.	mporarily abandone	ve pertinent dates, in the set and true vertical date. It is and true vertical date to set and true vertical date.	actuding estimated day depths for all marker	e of starting any 2 and zones perti-

### DEPARTMENT OF NATURAL RESOURCES

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3. LEADER DECIDENCE APO CERTAL PO. 14-20-H62-3508
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different four for many proposals)  (Do not use this form for proposals for proposals)	Ute Tribe
Temporarily abandoned	T. UNIT AGASSMONT NAME
Coors Energy Company	Ute Pribal
PO Box 467, Golden, Colorado 80402	9. WALL NO.
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements."  300 also space 17 below.)  At surface  770 FNL, 1059 FEL, NE/NE	Antelope Creek  11. SPC., T., R., M., OR BLE, AND SUBSTREE OR AREA  12. SPC., T., R., M., OR BLE, AND
	Sec. 9, T5S-R3W
43-013-30789  14. MAYATIONS (Show whether Mr. HT, 62, 612.) 6008 GL	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTERFERENCE TO:	<b>V2HT 227027 GF</b> :
PULL OR ALTER CASING WATER SHUT-OFF  PRACTURE TREAT MELTIPLE COMPLETE PRACTURE TREATMENT  SHOOT OR ACIDIZE  REPAIR WELL CHAPCE PLANS  CHAPCE PLANS  (Other) Shut in	Report
DESCRIPE COMPOSED ON COMPLETED OPERATIONS (Clearly state all purtical details and also restless dates	of multiple completion on Well etion Report and Log form.) Including estimated date of starting any
This well is presently temporarily abandoned due to problems.	. deptas for all markers and mones perti-
OIL DRN JR3 DTS	AND GAS : RJF GLH SLS
I-TAS	ICROFILM FILE

alcher All Campbell.	Litte Director, Energy Services	DATE 12/21/89
(This space for Federal or State office use)		
COMMAN. (5 OF APPROVAL, IF ANY:	TITLE	DATE

### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	S. LEASE DESIGNATION & SERIAL NO.
	14-20-H62-3508
SUNDRY NOTICES AND REPORT	S ON WELLS 14-20-H62-3508
(Do not use this form for proposals to drill or to deepen or pi Use "APPLICATION FOR PERMIT—" fo	lug back to a different reservoir
	Abandoned 1. UN. ACKEENENT NAME
2 SAME OF OPERATOR	8. FARM OR LEASE NAME
Coors Energy Company L ADDRESS OF OFERATOR	JAN 07 1001 Ute Tribal
PO Box 467, Golden, Colorado 8040  LOCATION OF WELL (Report location clearly and in accordance with any State	02
V( unities	TO FIELD KAD FOOL OR WILDCAT
770 FNL, 1059 FEL, NE/NE	- Antelope Creek
same	SURVEY OR AREA
14. MI M.	Sec. 9, T5S-R3W
43-013-30789 A 15. ELEVATIONS (Show waeth 6008 GL	PUChesne Utah
16. Check Appropriate Box To Indica	te Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	Fu . cours
SHOOT OR ACIDIZE ABANDON	FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONNENT*
REPAIR WELL CHANGE PLANS	
(Other)	(Note: Report results of multiple completion on Well
· · · · · ·	Completion or Recompletion Report and Log form.)
APPROX. DATE WORK WILL START	DATE OF COMPLETION
starting any proposed work. If well is directionally drilled, give sub- pertinent to this work.)	y state all pertinent details, and give pertinent dates, including estimated date of surface locations and measured and true vertical depths for all markers and zones
	* Must be accompanied by a cement verification report.
The Ute Tribal 2-9 well was shut	
To avoid premature abandonment of status as "TA" while we evaluate a production in this area.	this well, we will continue to keep the alternative procedures for enhancing
•	
8. I hereby certify that the toffening is true and correct  SIGNED D.S. SDE AGUE  TITLE D	Manager, Eng/Operations
(This space for Federal or State office use)	
APPROVED BY	DATE

## STATE

DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MININ	6. Lease Designation and Serial Number 14-20-H62-3508 7. Indian Allottee or Tribe Name			
SUNDRY NOTICES AND REPORTS O	N WELLS	Ute Tribe		
Do not use this form, for proposals to drill new wells; deepen existing wells, or to ree  Use APPLICATION FOR PERMIT— for such propose	inter plugged and sbandoned wells. sals	S. Unit or Communitization Agreement		
. Type of Well				
Gas MX Other (specify) Well s	hut in	9. Well Name and Number		
2. Name of Operator	niut in	Ute Tribal 2-9		
Coors Energy Company		10. API Well Number		
B. Address of Operator		43-013-30789		
•	4. Telephone Number (303) 278-7030	11. Field and Pool, or Wildcat		
P.O. Box 467, Golden, Colorado 80402	(303)278=7030	Antelope Creek		
Footage : 770'FNL, 1059'FEL QQ.Sec.T.R.M.: Section 9, T5S-R3W, NE/NE	County State	: UTAH		
2. CHECK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE REPO	BT OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)	SUBSEC	QUENT REPORT Original Form Only)		
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other  Approximate Date Work Will Start	Report results of Multiple Completi	1991–1992		
	on WELL COMPLETION OR RECO Must be accompanied by a cem	OMPLETION AND LOG form.		
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin</li> </ol>	ent details, and give pertinent dates.	If well is directionally drilled, give subsurface		

The Ute Tribal 2-9 has been shut in since April of 1986 due to low production. This well is rpesently being considered for a workover and/or P&A.

FEB 1 4 1992

14. I hereby certify that	t the foregoing is true a	nd correct					
•	D.S.Spi		IRR	Title	Manager- Engineering/Oper.	Date	2/7/92
(State Use Only)	. S. Sprague	1 ,			TIETUE/OPCI:		

### STATE OF UTAH VISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS AND MININ	VG
DIVIDION OF CIL C. F. C.	5. Lease Designation and Serial Number: 14-20-H62-3508
SUNDRY NOTICES AND REPORTS	ON WELLS  8. K Indian, Alcose or Trice Name: UTE TRIBAL
Do not use this form for proposals to drill new wells, deepen existing wells, or to reented.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for its	7. Unit Agreement Name; uch proposals.  7. Unit Agreement Name; Ñ/A
1. Type of Welt: OIL X GAS OTHER:	8. Well Name and Number: Ute Tribal 2-9
2. Name of Operator: PETROGLYPH OPERATING COMPANY, II	NC . 8. API Well Number: 43-013-30789
P. O. BOX 1807, Hutchinson, KS 67504-	316-665- ID. Field and Pool of Wildows 1807 8500 Antelope Creek Field Green River Pool
Footbook: 770'FNL & 1059'FEL  CO. Sec.T.FLM: NE NE 9- T5S-R3W, U.S.M.	County: DUCHESNE
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment	Abandonment   New Construction   New Construction   Pull or After Casing   Pull or After Casing   Change of Plans   Shoot or Acidize   Vent or Flare   Vent or Flare   Water Shut-Off   Other   Date of work completion   Peport results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and giverboal depose for all markers and zones pertinent to this work)  change of operator from Evertson Petroglyph Operating Company, Inc	Oil Company, Inc. to c. effective 3-1-94
PETROGLYPH OPERATING COMPANY, IN	IC.  The: President Date: 2.25.99
R. A. CHRISTENSEN	

(See Instructions on Reverse Side)

Form 3160-5 (June 1990)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPR	OVED
Budget Bureau No.	1004-013
Expires: March	31, 1993

6. If Indian, Allottee or Tribe Name

, isouse	Designation and	30
14-20-	H62-3508	

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Ute Indian Tribe Use "APPLICATION FOR PERMIT—" for such proposals

If Unit or CA Agreement Designation

SUBMIT IN TRIPLICATE	7. If Only of CA, Agreement Designation
1. Type of Well	14-20-H62-4650
Oil Gas Well Other	8. Well Name and No.
2. Name of Operator	Ute Tribal 2-9
Petroglyph Operating Company, Inc.	9. API Well No.
3. Address and Telephone No.	430-13-30789
6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Antelope Creek
NENE 770 FNL & 1059 FEL	11. County or Parish, State
9-5S-3W	Duchesne County, UT
	ĺ

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  XXX Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Well name change	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to Ute Tribal 09-01. This will be effective January 1, 1996.

1996 o 1996

14. I hereby certify that the foregoing is true and correct Signed	Title	President	and the same of th	1/25/96 Date	
(This space for Federal or State office use)					
Approved by	Title			Date	<del></del>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623507
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	UTE TRIBE  7. UNIT OF CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugger drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	d wells, or to
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: UTE TRIBAL 09-01
2. NAME OF OPERATOR: PETROGLYPH	9. API NUMBER: 4301330789
3. ADDRESS OF OPERATOR: PHONE NUMBE	
BOX 607 CITY ROOSEVELT STATE UT ZIP 84066 (435) 722	-2531 ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 770' FNL 1059' FEL	COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 9 5S 3W	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT	ION
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
10/29/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESU	JME) WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SI	TE OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT	FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, or	depths, volumes, etc.
THIS WELL IS CURRENTLY IN TA STATUS -ON OR ABOUT 10/29/2010 PETRO	OGLYPH INTENDS TO BEGIN PERF. AND
SAND FRAC. UPPER GREEN RIVER ZONES IN THIS WELL: B2@4258'-4164'	AND 4176'-4182' AND B6@ 4292'-4297' and
B8@ 4436'-4442' AND B10@ 4496'-4506' QND 4510'-4516' AND C1@4644'-4654	1' AND C3@4702'-4706' AND C5.2@ > C9@5036' 5044' AND C9 2@5094'-5104'
4846'-4851' AND C5.3@4884'-4890' AND C6@4943'-4952' AND 4958'-4962' AND AND E1.2@5746'-5750' AND E2.1@ 5772'-5780'. ON OR ABOUT 11/7/2010 TH	IS WELL WILL BE RETURNED TO
PRODUCTION	
	COPY SENT TO OPERATOR
	Date: 9,29.200
	1/4
	Initials:
BOYD COOK TITLE RIG RI	=p
NAME (PLEASE PRINT)	
SIGNATURE base Could DATE 9/17/20	010
(This space for State use only)  Accepted by the	
Accepted by the Utah Division of Action Is Necessary	RECEIVED
Oil, Gas and Mining	SEP 2 0 2010

(5/2000)

DIV. OF OIL, GAS & MINING

## CLASS DEPOSITION FOR SILL AND MINING  ### COMPLETION OR RECOMPLETION REPORT AND LOG  ### RECOMPLETE 15					TMENT C	F NAT		RESOURC					(hi	IENDED	chang	es)			ORM 8
WELL COMPLETION OR RECOMPLETION REPORT AND LOG    TITLE				DIVISIO	ON OF	OIL, G	SAS A	ND MINI	NG								D SEI	RIAL NUME	BER:
WELL   MALE OF DIRECTOR   WELL   W	WEL	L COM	PLET	ION	OR RE	CO	MPLE	TION F	REPOF	RT ANI	D LOG			A Proposition of the			TRIB	E NAME	The state of
SERIE	1a. TYPE OF WELI	WELL WELL DRY OTHER NECOMFELTE									7. U				NAME				
ASTROCKED FOR THE   ASTROCKED   STATE UT   200 84066   PRODUCT   ANTELOPE CREEK	NEW HORIZ. DEEP RESVR. OTHER SET CIBP 5875'														-	1			
BOX 607																39			
AT TOP PRODUCING INTERVAL REPORTED BELOW. 770' FNL 1059' FEL  AT TOP PRODUCING INTERVAL REPORTED BELOW. 770' FNL 1059' FEL  AT TOP PRODUCING INTERVAL REPORTED BELOW. 770' FNL 1059' FEL  15. STATE UTAI  16. DATE SHUDGED: 15. DATE TO. REACHED. 16. DATE COMPLETED. 10. DATE SHUDGED: 10										. 200.00									
13. STATE UTAL   14. DATE SPUDGED.   15. DATE 1.0 REACHED.   16. DATE COMPLETED.   17. BEEVATIONS (JP. RIS. RT. GL):   17. BEEVATIONS (JP. RIS. RT. GL):   18. DATE 1.0 REACHED.   18. DATE 2.0 MPL   18		2005/00/100000000000000	000006550000000	' FEL									10000						E,
ATTOTAL DEPTH: 770" FNL 1059" FEL   DUCHESNE   UTAL	AT TOP PRODU	JCING INTERVA	AL REPOR	RTED BEL	.ow: 770	)' FNL	1059	'FEL											
8/23/1983 9/18/1983 40/26/4983 10/12 (ADANDONED   READY TO PRODUCE	AT TOTAL DEP	тн: 770' F	NL 10	)59' FE	EL		unperson of the R								ESN	E	13		UTAH
18. TOTAL DEPTH: ND 6,787					HED: 16			ED:	ABANDON	ED 🗌	READY TO	PRODUC	E 🗸				RKB,	RT, GL):	
SUBMITTED WITH ORIGINAL COMPLETION REPORT	18. TOTAL DEPTH	0,71	Toberonosco.	1	9. PLUG BA	and resident section	MD 6.	500			OMPLETION	IS, HOW N	MANY? *			T:			
HOLE SIZE   SIZE/GRADE   WEIGHT (#ML)   TOP (MD)   BOTTOM (MD)   STAGE CEMENTER   CEMENT TYPE & NO. OF SACKS   VOLUME (BBL.)   CEMENT TOP ** AMOUNT PULL	SUBMITTE 12/21/1983	D WITH C	ORIGII	NAL C	OMPLE		M. F.	ORT		WAS WEL	RUN?	:Y?	NO	7	YES _		Subm	it report)	
17.75	No. of the Control of								STAGE	SEMENTER	CEMENT:	TYPE &	9111	DDV		*			
12.25 8.625 K55 24 0 406 G 350 70 0  7.875 5.5 K55 15.5 0 6,787 5050P€ 1,12€ 328 2210 CBL  25. TUBING RECORD  SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  28. PRODUCING INTERVALS  FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/804-MD) SIZE NO. HOLES PERFORATION STATUS  (A) GREEN RIVER 4,293 5,781 4,293 5,781 4,293 4,296 .42 12 Open ☑ Squeezed ☐  (C) 4,322 4,326 .42 16 Open ☑ Squeezed ☐  (C) 4,436 4,450 4,442 .42 24 Open ☑ Squeezed ☐  (D) 4,496 4,505 .42 36 Open ☑ Squeezed ☐  28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND TYPE OF MATERIAL  4293'-4326' 21,880# OF 1#-5# RAMP 20/40 SAND FRAC W/244 BBLS 15# DELTA 140 W/250 GALS 15% HCL  4436'-4514' 42,000#@1#-6# RMP & 12,200#@6# SND FRC W/449 BBLS 15# DELTA 140 &250 GLS. 15% HCL  4638'-4704' 38,500#@1#-6# RMP & 11,00#@6# SND FRC W/449 BBLS 15# DELTA 140&250 GLS. 15% HCL  9. ENCLOSED ATTACHMENTS:  □ ELECTRICAL/MECHANICAL LOGS □ GEOLOGIC REPORT □ DST REPORT □ DIRECTIONAL SURVEY  POW	HOLE SIZE	SIZE/GRAI	DE	WEIGHT	(#/ft.)	TOP (MI	D)	BOTTOM (MD)							CEM	ENT TO	P **	AMOUNT	PULLED
7.875						-		-			LITE	105	**************			0	-		
25. TUBING RECORD  SIZE DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE NO. HOLES PERFORATION STATUS  (A) GREEN RIVER 4,293 5,781 4,293 5,781 4,293 4,296 42 12 Open  (C) Squeezed (C) 4,322 4,326 42 16 Open  (C) Squeezed (C) 4,436 4,442 42 24 Open  (C) Squeezed (C) 4,496 4,505 42 36 Open  (C) Squeezed (C) 4,496 4,505 (C) Squeezed (C) Squeez	######################################										22.20.0000000000	1000315000	_						
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SIZE   DEPTH SET (MD)   PACKER SET (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)	25 TURING PECO	PD																	
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(B) 4,322 4,326 .42 16 Open	FORMATION	NAME	TOP	(MD)	воттом	MD)	TOP (T	/D) BOTT	FOM (TVD)				SIZE	NO. HOL	ES	PER	FORA	ATION STA	TUS
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(C) 4,436 4,442 .42 24 Open ✓ Squeezed ☐  (D) 4,496 4,505 .42 36 Open ✓ Squeezed ☐  28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL  4293'-4326' 21,880# OF 1#-5# RAMP 20/40 SAND FRAC W/244 BBLS 15# DELTA 140 W/250 GALS 15% HC  4436'-4514' 42,000#@1#-6# RMP & 12,200#@6# SND FRC W/460 BBLS 15# DELTA 140&250 GLS. 15% HC  4638'-4704' 38,500#@1#-6# RMP & 11,00#@6# SND FRC W/449 BBLS 15# DELTA 140&250 GLS. 15% HCL  29. ENCLOSED ATTACHMENTS:  □ ELECTRICAL/MECHANICAL LOGS □ GEOLOGIC REPORT □ DST REPORT □ DIRECTIONAL SURVEY POW	(B)																=-	Squeezed	
(D) 4,496 4,505 .42 36 Open	(C)										COLOR SCHOOL STATE				0			Saueezed	Ħ
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AMOUNT AND TYPE OF MATERIAL		RE, TREATME	NT, CEME	NT SQUE	EZE, ETC.			No.		1, 100			1	- 00		Poli W		9400200	
4436'-4514' 42,000#@1#-6# RMP & 12,200#@6# SND FRC W/460 BBLS 15# DELTA 140&250 GLS. 15% HC 4638'-4704' 38,500#@1#-6# RMP & 11,00#@6# SND FRC W/449 BBLS 15# DELTA 140&250 GLS. 15% HCL 29. ENCLOSED ATTACHMENTS:    GEOLOGIC REPORT									AM	OUNT AND T	-		-						
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4638'-4704'  38,500#@1#-6# RMP & 11,00#@6# SND FRC W/449 BBLS 15# DELTA 140&250 GLS. 15% HCL  29. ENCLOSED ATTACHMENTS:  GEOLOGIC REPORT DISTREPORT DIRECTIONAL SURVEY DIRECTIONAL SURVEY OTHER:  OTHER:				-												design of the same of	-		
29. ENCLOSED ATTACHMENTS:    ELECTRICAL/MECHANICAL LOGS				-		Manager Commence					-							-	
ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  OTHER:  OTHER:				1 2 3,30	2 🐷 🗥			, 5 5 11 (4	, , , , , , , ,		.,		<del>-</del>						
The state of the s	$\overline{}$				CEMENT VE	RIFICATI	ION	=		=									′

(CONTINUED ON BACK)

(5/2000)

NOV 2 9 2010

24	IMITIAL	PRODL	CTION

### INTERVAL A (As shown in item #26)

G. PRESS.	11/20/201 CSG, PRESS.		1	4	RATES: →	47	17	173	I ROD PUMP
G. PRESS.	CCC DDECC						4		1
63	137	API GRAVITY 33.00	BTU – GAS 1	GAS/OIL RATIO 362	24 HR PRODUCTION RATES: →	OIL – BBL: <b>47</b>	GAS – MCF: 17	WATER - BBL: 173	INTERVAL STATUS: POW
			INTI	ERVAL B (As show	vn in item #26)				-
CED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
G. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
			!NTI	ERVAL C (As show	wn in item #26)				
CED:	TEST DATE:		HOURS TESTED	l		OIL - BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
G. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
			INT	ERVAL D (As show	vn in item #26)				
CED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
G. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
	CED:  CED:  CED:  CED:	CED: TEST DATE:  G. PRESS. CSG. PRESS.  CED: TEST DATE:  G. PRESS. CSG. PRESS.  CED: TEST DATE:	CED: TEST DATE:  G. PRESS. CSG. PRESS. API GRAVITY  CED: TEST DATE:  G. PRESS. CSG. PRESS. API GRAVITY  CED: TEST DATE:	INTI CED: TEST DATE: HOURS TESTED  3. PRESS. CSG. PRESS. API GRAVITY BTU – GAS  INTI CED: TEST DATE: HOURS TESTED  3. PRESS. CSG. PRESS. API GRAVITY BTU – GAS  INTI CED: TEST DATE: HOURS TESTED	INTERVAL B (As shown that is a	INTERVAL B (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: →  G. PRESS. CSG. PRESS. API GRAVITY BTU – GAS GAS/OIL RATIO 24 HR PRODUCTION RATES: →  INTERVAL C (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: →  G. PRESS. CSG. PRESS. API GRAVITY BTU – GAS GAS/OIL RATIO 24 HR PRODUCTION RATES: →  INTERVAL D (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: →  INTERVAL D (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: →  G. PRESS. CSG. PRESS. API GRAVITY BTU – GAS GAS/OIL RATIO 24 HR PRODUCTION	INTERVAL B (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → OIL - BBL:  INTERVAL C (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → OIL - BBL:  INTERVAL C (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → OIL - BBL:  INTERVAL D (As shown in item #26)  INTERVAL D (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → OIL - BBL:  INTERVAL D (As shown in item #26)  CED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL:  RATES: → OIL - BBL:	INTERVAL B (As shown in item #26)   CED:   TEST DATE:	NTERVAL B (As shown in item #26)   TEST DATE:

33. SUMMARY OF POROUS ZONES (Include Aquifers):

34. FORMATION (Log) MARKERS:

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					and the second s
Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER PARACHUTE CREEK GARDEN GULCH UPPER DOUGLAS CREEK	1,936 3,316 3,712 4,750

35. ADDITIONAL REMARKS (include plugging procedure)

### SEE ATTACHED DOCUMENT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
NAME (PLEASE PRINT) BOYD COOK	TITLE RIG REP.						
SIGNATURE B. GUL	DATE 11/22/2010						

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Utah Division of Oil, Gas and Mining Send to:

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

^{**} ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).



### **UTE TRIBAL 09-01 RECOMPLETION**

# CONTINUATION OF OF PERF. INTERVALS AND FRACS. FORM 8 SEC. 27 & SEC. 28

### GREEN RIVER PERFS. CONT:

4510'-4514'=.42 DIA. 16 HOLES OPEN

4638'-4653'=.42 DIA. 60 HOLES OPEN

4702'-4704' = .42 DIA. 8 HOLES OPEN

4847'-4859'=.42 DIA. 8 HOLES OPEN

4885'-4888' =.42 DIA. 12 HOLES OPEN

4942'-4946'=.42 DIA. 16 HOLES OPEN

4948'-4952'=.42 DIA. 16 HOLES OPEN

4957'-4960'=.42 DIA. 12 HOLES OPEN

5007'-5010'=.42 DIA. 12 HOLES OPEN

5038'-5041'=.42 DIA. 12 HOLES OPEN 5095'-5098'= .42 DIA. 12 HOLES OPEN

5746'-5750'=.42 DIA. 16 HOLES OPEN

5775'-5781'=.42 DIA. 24 HOLES OPEN

ALL ABOVE SHOTS 90 DEGREE PHASING 4 SPF

### ORIGINAL 10/8/93 COMPLETION PERFS. BELOW- NOW PLUGGED BACK W/CIBP @ 5875' SET 10/28/10 :

E4.2=5885'-5890' @.38 DIA. 20 HOLES PLUGGED BACK WITH CIBP SET @ 5875' ON RECOMPLETION 10/28/2010

E7.2=6019'-6022' @.38 DIA. 8 HOLES PLUGGED BACK WITH CIBP SET @ 5875' ON RECOMPLETION 10/28/2010

BCARB.=6096'-6100' & 6145'-48' & 6154'-56' & 6191'-94' & 6206'-10' & 6246'- 49' @.38 DIA.48 HOLES PLUGGED BACK WITH CIBP SET @ 5875' ON RECOMPLETION 10/28/2010

H3=6330'-33' @.38 DIA. 6 HOLES PLUGGED BACK WITH CIBP SET @ 5875' ON RECOMPLETION 10/28/2010

WASATCH=6681'-85' & 6708'-20' & 6681'-85' @.38 DIA. 76 HOLES PLUGGED BACK AT ORIGINAL COMPLETION WITH CIBP 6500' SET 9/25/1983

### **SEC.#28 FRACS. CONT:**

4847-4888'=24,400#@ 1#-5# RAMP OF 20/40 SAND FRAC. W/478 BBLS. 15# DELTA 140 W/250 GALS. 15% HCL

4942-5098'=48,000# @1#-6# RAMP & 16,800# @ 6# OF 20/40 SAND FRAC. W/540 BBLS. 15# DELTA 140 W/250 GALS. 15% HCL

5746'-5781'=500 GALS. 15% HCL & 157 BBLS. 15# DELTA 140 / TOO TIGHT TO PUMP SAND - DID NOT FRAC.

### STATE OF UTAH MENT OF NATURAL RESOURCES

	DEPARTMENT OF NATURAL RESOL	JRUES						
	DIVISION OF OIL, GAS AND MINING  5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508							
SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe								
7 LINIT or CA ACREEMENT NAME								
Do not use this form for proposals to drill drill horizontal 1. TYPE OF WELL.	new wells, significantly deepen existing wells below co laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	14-20-H62-4650  8. WELL NAME and NUMBER:					
OIL WELL	GAS WELL OTHER		Ute Tribal 09-01					
2. NAME OF OPERATOR:			9. API NUMBER:					
Petroglyph Operating Cor	npany		4301330789					
3. ADDRESS OF OPERATOR: P.O. Box 607	Roosevelt STATE UT ZI	PHONE NUMBER: (435) 722-2531	Antelope Creek					
4. LOCATION OF WELL								
FOOTAGES AT SURFACE: 770' F	NL, 1059' FEL		COUNTY: Duchesne					
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: NENE 9 5S	3W	STATE: UTAH					
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON					
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR					
the second secon	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE					
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL					
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF					
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:					
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Units.					
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volume	es etc					
	•	•						
		and Perf w/ 3 1/8" Titan perf guns on and perfed the following: Zone						
			6@ 4,957'-4,960', 4,948'-4,952' and					
	5.3@ 4,885'-4,888', C5.2@ 4,84		1,000 1,000 1,002 und					
Zone 4: C3@ 4,702'-4,70	04', C1@ 4,638'-4,653'. Zone 5:	B10.1@ 4,510'-5,514' and 4,496'-	4,506', B8.1@ 4,436'-4,442'. Zone					
		vere set at the following depths: 5						
		ith 311 Bbls of Delta 140 15# gelle						
		9.2, C8.2, C8.1, and C6@ 4,942'						
		s of 20/40 mesh sand 1-o#ppg ran 7'-4,888'(20 hls) were fraced with (	np and 16,800#'s 20/40 mesh sand					
		0 mesh sand 1-5#ppg ramp-100%						
		0 15# gelled fluid containing 38,50						
		aced. Zone 5: B8.1 and B10.1@						
		00#'s 20/40 mesh sand 1-6#ppg r						
		'(28 hls) was fraced with 368 Bbls						
	mesh sand 1-5#ppg ramp-100% me. Ran in tubing and rod pump	placed. All isolation plugs were d	miled out. Unable to swapp well					
ado to riigii nowadak voidi	no. Namin tabing and rod pump	, par to parrip.						
NAME (PLEASE PRINT) Les Farns	worth	TITLE District Manager						
SIGNATURE AUX	where H	DATE 10/12/2011	DEA=11 /==					
SIGNATURE THE	MANUALINA	DATE 10/12/2011	HECEIVED					
(This space for State use only)			OCT 1 2 2011					

DIV OF OIL, GAS & MINING

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING  AMENDED REPORT													
		APPL	ICATION FOR I	PERMIT TO DRI	LL				1. WELL NAME and NUMBER Ute Tribal 09-02				
2. TYPE OF		ILL NEW WELL	REENTER P&A	WELL DE	EPEN WELL (	<u> </u>			3. FIELD C	R WILDCAT	INTELOPE CREE	 EK	
4. TYPE OF	WELL	Oil W	ell Coalbe	d Methane Well: N	· · · · · · · · ·				5. UNIT or		IZATION AGRE		AME
6. NAME OF	OPERATOR	Oli VV	PETROGLYPH OF						7. OPERA	FOR PHONE	208 685-7674		
8. ADDRESS	OF OPERATOR								9. OPERA	TOR E-MAIL			
	L LEASE NUMBER		oadway Ave, Ste 5	11. MINERAL OW					12. SURFA	CE OWNERS	owest@pgei.co	m	
		Ĥ62-3508		FEDERAL (	INDIAN (I	STATE (	) FEE(		FEDERA	~		ATE 💭	FEE
13. NAME O	F SURFACE OWN	IER (if box 12 = 'fe	ee')						14. SURFA	ACE OWNER	PHONE (if box	12 = 'fee'	)
15. ADDRES	SS OF SURFACE O	OWNER (if box 12	= 'fee')						16. SURFA	CE OWNER	E-MAIL (if bo	k 12 = 'fee'	')
17. INDIAN / (if box 12 =		IBE NAME dian Tribe		18. INTEND TO C MULTIPLE FORM YES (Sub	ATIONS	PRODUCTION	_	_	19. SLANT	L DIRE	ECTIONAL 🗍	HORIZO	ONTAL 🔵
20. LOCAT	ION OF WELL		FO	OTAGES	Q	TR-QTR	SCT	ion	том	NSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		666 FNI	_ 2176 FEL		NWNE			5.	0 S	3.0 W		U
Top of Upp	permost Producin	g Zone	666 FNI	_ 2176 FEL		NWME	9		5.	0 S	3.0 W		U
At Total D	epth		666 FNL	2176 FEL		NV/ME\	9		5.	0 S	3.0 W		U
21. COUNT		CHESNE		22. DISTANCE TO	NEAREST	EASE LINE (Fe	eet)		23. NUMBER OF ACRES IN DRILLING UNIT 640				
				25. DISTANCE TO (Applied For Dril	ling of Com	WELL IN SAME npleted) 121	POOL		<b>26. PROPOSED DEPTH</b> MD: 6506 TVD: 6506				
27. ELEVAT	ION - GROUND LE	EVEL 6063		28. BOND NUMBE		138153	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8342						
			1	Hole, Ca		Cement Info	rmation						
String	Hole Size	Casing		Weight	Grad	e & Thread	M					Weight	
Cond Surf	20 12.25	8.625	0 - 55 0 - 495	5.0 24.0		Jnknown -55 ST&C	_	10.0		Class G	25	1.17	15.8
Prod	7.875	5.5	0 - 493			-55 ST&C -55 LT&C		10.0		Class G	487	1.17	12.5
										Class G	364	1.46	13.4
			*		ATTAC	HMENTS	1				3		•
	VERIFY	THE FOLLOWI	NG ARE ATTAC	HED IN ACCOR	DANCE W	ITH THE UTA	H OIL AN	ID GAS	CONSER	VATION GE	ENERAL RUL	.ES	
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						ТОРО	GRAPHICA	L MAP					
NAME Ed Trotter TITLE Agent							PHONE	435 789-	4120				
SIGNATURE DATE 07/02/2012				/02/2012			EMAIL	edtrotter@	easilink.com				
	er <b>assigned</b> 1351527000	0		APPROVA	AL			B	rdly	EJLL	·		
					Permit Manager								

Sundry Number: 32883 API Well Number: 43013515270000

	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND N	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508	
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In			
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL forn	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.	lly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 09-02
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	0			9. API NUMBER: 43013515270000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0666 FNL 2176 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNE Section:	HIP, RANGE, MERIDIAN: 09 Township: 05.0S Range: 03.0W N	1eridian	: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start:  SUBSEQUENT REPORT Date of Work Completion:  ✓ SPUD REPORT Date of Spud: 11/29/2012  DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly sho		CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION DITHER retinent details including dates, d	CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:
This well was sp	oud on 11/29/2012. We se	t 40'	of 16" Conductor.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 05, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUI</b> 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 12/5/2012	

Sundry Number: 33884 API Well Number: 43013515270000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

-					
	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508		
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly		7.UNIT or CA AGREEMENT NAME:		
FOR PERMIT TO DRILL form	reenter plugged wells, or to drill horizo n for such proposals.	ontal laterals. Use APPLICATION	ANTELOPE CREEK		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 09-02		
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	xo o		<b>9. API NUMBER:</b> 43013515270000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: DUCHESNE		
0666 FNL 2176 FEL QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NWNE Section:	HIP, RANGE, MERIDIAN: 09 Township: 05.0S Range: 03.0W Mer	ridian: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE REPOR	RT OR OTHER DATA		
	KALL KOLKIALE BOXEG TO HADIOA		CI, OK OTTEK DATA		
TYPE OF SUBMISSION	_	TYPE OF ACTION			
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR		
Approximate date work will start: 1/20/2013	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION		
Date of Spud.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On or around 1/20/2013, depending on equipment availability, Petroglyph Operating intends to perforate and fracture treat the following: 4428-30, 4457-59, 4469-76, 4503-06, 4575-90, 4595-99, 4763-69, 4830-38, 4974-82, 5012-14, 5762-68, 5792-5800, 5824-28, 5836-42, 5868-76, 5882-92, 5931-38, 6007-10, 6020-25, 6068-72, 6089-91 & 6100-04. All perforations will be made using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54"TTP @ 4 spf @ 120* phased. We will frac using Delta 140 15# gelled fluid containing 20/40 mesh sand, volumes and amounts will be reported at a later date.					
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUMB</b> 435 722-5302	BER TITLE Regulatory & Compliance S	Эрс		
SIGNATURE N/A		DATE 1/16/2013			

Sundry Number: 34730 API Well Number: 43013515270000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In			
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 09-02
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013515270000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0666 FNL 2176 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNE Section: (	HIP, RANGE, MERIDIAN: 09 Township: 05.0S Range: 03.0W N	Meridian	: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
2/9/2013	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	II TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		THER	OTHER:
42 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly she		stinent details including dates of	<u> </u>
	of first production for this	-	_	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 19, 2013
NAME (DI SACE POWER)		MDES	TITLE	
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NU</b> 435 722-5302	IMBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 2/14/2013	

Sundry Number: 36892 API Well Number: 43013515270000

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508		
	RY NOTICES AND REPORTS (	_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In		
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 09-02		
2. NAME OF OPERATOR: PETROGLYPH OPERATING (	co		9. API NUMBER: 43013515270000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0666 FNL 2176 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 09 Township: 05.0S Range: 03.0W Meri	dian: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	✓ FRACTURE TREAT	NEW CONSTRUCTION		
2/13/2013					
	OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
	COMPLETED OPERATIONS. Clearly show a Please see attached form.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013		
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUMBE</b> 435 722-5302	Regulatory & Compliance S	Брс		
SIGNATURE N/A		<b>DATE</b> 4/22/2013			

Sundry Number: 36892 API Well Number: 43013515270000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reen drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	14-20-1102-4030					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Ute Tribal 09-02					
2. NAME OF OPERATOR:	9. API NUMBER:					
Petroglyph Operating Company Inc.  3. ADDRESS OF OPERATOR: IPHON	4301351527  NUMBER: 10. FIELD AND POOL, OR WILDCAT:					
P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066 (43	5) 722-2531 Antelope Creek					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 666' FNL, 2176' FEL	COUNTY: Duchesne					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 9 5S 3W U	STATE: UTAH					
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE O	F ACTION					
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCT	ON TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDO	ON VENT OR FLARE					
SUBSEQUENT REPORT (Submit Original Form Only)  CHANGE WELL NAME  PLUG BACK	WATER DISPOSAL					
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (STA	RT/RESUME) WATER SHUT-OFF					
2/13/2013 COMMINGLE PRODUCING FORMATIONS RECLAMATION OF	WELL SITE OTHER:					
CONVERT WELL TYPE RECOMPLETE - DIF	FERENT FORMATION					
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On 1/16/2013 Petroglyph Operating ran GR/CBL and found ETOC @ Surface. On 1/25/2013 we perforated and fracture treated the following: 6100-04, 6089-91, 6068-72 6020-25, 6007-10, 5931-38, 5882-92, 5868-76, 5824-28, 5792-5800, 5762-68, 5012-14, 4974-82, 4830-38, 4763-69, 4595-99, 4575-90, 4503-06, 4469-76, 4457-59 & 4428-30. Using Halliburton 8K Composite plugs for isolation, we then frac'd the following intervals: 6007-6104: 668 Bbls fluid cont 45,500#'s sand, 5762-5938: 1,084 Bbls fluid cont 115,000#'s sand, 4974-5014: 411 Bbls fluid cont 25,500#'s sand, 4763-4838: 447 Bbls fluid cont 35,500#'s sand, 4478-4599: 528 Bbls fluid cont 30,680#'s sand, 4428-4506: 400 Bbls fluid cont 30,680#'s sand.  We frac'd using Delta 140 15# gelled fluid containing 20/40 Mesh Sand. We perforated using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* phased. All plugs were drilled out and cleaned out to 6400', PBTD. The well was swabbed until a good oil cut was seen. After running tubing and a pump, the well was put to pump on 2/13/2013.						
NAME (PLEASE PRINT) Rodrigo Jurado TITLE RO	egulatory Compliance Specialist					
SIGNATURE DATE	4-19-13					

(This space for State use only)

!		TE OF UTAH OF NATURAL RES	OURCES						NDED I	REPORT [ nanges)	FORM 8
DIVISION OF OIL, GAS AND MINING								5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508			
WELL COMPLET	ION OR RE	COMPLETION	ON RE	PORT	ANE	LOG		1		LLOTTEE OR 1 an Tribe	RIBE NAME
1a. TYPE OF WELL: OI WE	GAS WEL	L DRY		OTHER						GREEMENT N	AME
b. TYPE OF WORK;  NEW  HORIZ.  DE WELL  LATS.  EN	EP- RE-	RY DIFF.						8. WE	LL NAME	and NUMBER	
WELL ✓ LATS. ☐ EN  2. NAME OF OPERATOR:	ENT ENT	RY L RESVR.	<u> </u>	OTHER	***************************************		······		INUMBER		
Petroglyph Operating Cor	mpany, Inc.							1	30135		
	⊤ Roosevelt	STATE UT	ZIP 840	66	1	NUMBER: 5) 722-	2531			POOL, OR WILL DE Creek	DCAT
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 666' FNL 2176	S' FEL										/NSHIP, RANGE,
AT TOP PRODUCING INTERVAL REPOR	TED BELOW: 755	' FNL 2342' FE	ΞL					NV	/NE	9 5S	3W U
AT TOTAL DEPTH: 761' FNL 23	342' FEL								OUNTY uchesr	ne	13. STATE UTAH
14. DATE SPUDDED: 15. DATE T. 11/29/2012 12/6/2	t e	DATE COMPLETED:	Al	BANDONED	П	READY TO	PRODUCE		7. ELEVA	ATIONS (DF, RI	KB, RT, GL):
18. TOTAL DEPTH: MD 6,500	19. PLUG BAC			20 IF MU		OMPLETION			1. DEPTH		ID .
TVD 6.495		™ 6,400 ™ 6.395		2.0. 11 11.0	.,,, 00	> LE : 101	0, 11011111			G SET:	VD
22. TYPE ELECTRIC AND OTHER MECHAN	ICAL LOGS RUN (Subr	nit copy of each)		2	3.						**************************************
SDDSN, Borehole Volume	Plot, ACTR, C	ement Bond Lo	g	V	VAS DST	L CORED? RUN? NAL SURVE	Y?	NO NO NO	Z YE	s (s	ubmit analysis) ubmit report) ubmit copy)
24. CASING AND LINER RECORD (Report a	II strings set in well)										
HOLE SIZE SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD) BOTTO	OM (MD)	STAGE CEN DEPT		CEMENT 1 NO. OF S		SLURI VOLUME		CEMENT TOP	** AMOUNT PULLED
20 16 J-55	75	0 5	54								Conductor
12.25 8.625 J-55	24	0 5	25			G	350	72	·	0	
7.875 5.5 J-55	15.5	0 6,	484			G	1,000	30	3	0 CBL	
										·····	
25. TUBING RECORD		L	J.	·····							
SIZE DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH S	SET (MD)	PACKER	R SET (MD)		SIZE	DEI	PTH SET (MD)	PACKER SET (MD)
2.875 6,156								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
26. PRODUCING INTERVALS				27	PERFOR	RATION REC	ORD				
FORMATION NAME TOP (	MD) BOTTOM (N		воттом	(TVD)	INTERVA	L (Top/Bot -	MD)	SIZE	10. HOLES		ORATION STATUS
(A) Green River 4,4	28 6,104	4,429	6,09	99 4	,428	6,	104	0.42	496	Open 🗸	Squeezed
(8)										Open	Squeezed
(C)										Open	Squeezed
(D)										Open	Squeezed
28. ACID, FRACTURE, TREATMENT, CEMER	NT SQUEEZE, ETC.										
DEPTH INTERVAL				NOMA	T AND T	PE OF MAT	ERIAL				
4,428'-6,104'	3,038' Bbls o	f Delta 140 15#	gelled	fluid co	ntainin	g 286,5	80#'s	of 20/4	0 Mes	h Sand.	
					******						
29. ENCLOSED ATTACHMENTS:										30. WI	ELL STATUS:
ELECTRICAL/MECHANICAL LOC		RIFICATION	GEOLOGIC		-	ST REPOR			ONAL SUF	RVEY	POW

(CONTINUED ON BACK)

(5/2000)

### 31. INITIAL PRODUCTION INTERVAL A (As shown in item #26) DATE FIRST PRODUCED TEST DATE: HOURS TESTED: GAS -- MCF WATER - BBL: TEST PRODUCTION OIL - BBL RATES 2/9/2013 3/17/2013 24 147 79 79 CHOKE SIZE: TBG. PRESS API GRAVITY GAS/OIL RATIO GAS - MCE WATER - BBL CSG. PRESS. BTU - GAS 24 HR PRODUCTION OIL -- BBL 39.40 32/64 140 154 537 RATES: 147 79 79 1 INTERVAL B (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL GAS -- MCF WATER - BBL: RATES: CHOKE SIZE: TBG. PRESS. API GRAVITY GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: WATER - BBL: CSG. PRESS. BTU - GAS GAS - MCF RATES: INTERVAL C (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS -- MCF WATER - BBL: RATES: TBG. PRESS CHOKE SIZE: CSG. PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBI GAS - MCE WATER - BRI RATES: INTERVAL D (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL GAS - MCF: WATER - BBL RATES: CHOKE SIZE: API GRAVITY TBG. PRESS. CSG. PRESS. BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBL RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) Used for Fuel 33. SUMMARY OF POROUS ZONES (Include Aquifers): 34. FORMATION (Log) MARKERS: Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top Bottom Name Formation Descriptions, Contents, etc.

Formation	Top (MD)	Bottom ( <b>M</b> D)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany Garden Gulch B Marker X Marker Y Marker Douglas Creek B Lime Castle Peak Basal Carbonate Wasatch	3,030 3,750 4,144 4,634 4,668 4,782 5,169 5,735 6,131 6,402

35. ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for a detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE	Regulatory Compliance Spc.					
SIGNATURE	DATE	5/2/2013					

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Utah Division of Oil, Gas and Mining Send to: 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: May. 06, 2013

PROD. METHOD:

Rod Pump

Open

INTERVAL STATUS:

PROD. METHOD:

INTERVAL STATUS:

PROD. METHOD:

INTERVAL STATUS

PROD. METHOD:

INTERVAL STATUS:

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING  FORM 3  AMENDED REPORT												
			1. WELL NAME and NUMBER  Ute Tribal 09-08										
2. TYPE OF		RILL NEW WELL 📵	REENTER P&			3. FIELD (	OR WILDCAT	INTELOPE CREE	 EK				
4. TYPE OF	WELL	Oil W	'ell Coalhe	d Methane V	Well: NO				5. UNIT o		IZATION AGRE		AME
6. NAME OF	OPERATOR	Oli VV							7. OPERA	TOR PHONE			
PETROGLYPH OPERATING CO 208 685-7674  8. ADDRESS OF OPERATOR 9. OPERATOR E-MAIL													
	L LEASE NUMBER		oadway Ave, Ste s		AL OWNERSHIP				12. SURFA	ACE OWNERS	owest@pgei.co HIP	m	
		Ĥ62-3508		FEDERAL	. INDIAN	STATE (	) FEE(	_	FEDERA			ATE 🔵	FEE
13. NAME OF SURFACE OWNER (if box 12 = 'fee')  14. SURFACE OWNER PHONE (if box 12 = 'fee')											)		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')  16. SURFACE OWNER E-MAIL (if box 12 = 'fee')											')		
17. INDIAN / (if box 12 =		IBE NAME dian Tribe			FORMATIONS	LE PRODUCTION	_	_	19. SLAN	AL DIRI	ECTIONAL 🗍	HORIZO	ONTAL 🔵
20. LOCAT	ION OF WELL		FO	OTAGES		QTR-QTR	СТ	TION	тои	VNSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		1823 FN	NL 773 FEL		SENE	1		5	.0 S	3.0 W		U
Top of Upp	permost Producin	ıg Zone	1823 FN	NL 773 FEL		SEME	9		5	.0 S	3.0 W		U
At Total D	epth		1823 FN	NL 773 FEL	-	SELECT	9	9 5.0		.0 S	3.0 W		U
21. COUNT		CHESNE		22. DISTAN	ICE TO NEARES	T LEASE LINE (F	Feet)		23. NUMB	ER OF ACRE	S IN DRILLING 640	UNIT	
				25. DISTAN (Applied F		T WELL IN SAME ompleted) 1091	POOL		26. PROPOSED DEPTH  MD: 6078 TVD: 6078				
27. ELEVAT	ION - GROUND LE	EVEL 6038		28 BOND		P4138153					ING WATER / DVAL NUMBER 43-8342	IF APPLICA	ABLE
			1	Hol		d Cement Info	ormation						
String	Hole Size	Casing		Wei	ight Gra	ade & Thread	М	lax Mud	Wt.	Cement	Sacks	Yield	Weight
Cond Surf	20 12.25	8.625	0 - 55 0 - 495	_	4.0	Unknown J-55 ST&C	_	10.0 Class			25	1.17	15.8
Prod	7.875	5.5	0 - 493	_	5.5	J-55 LT&C		10.0 Class 0			484	1.17	12.5
										Class G	302	1.46	13.4
		•	*	-	ATTA	CHMENTS	,		,		3		•
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<b>W</b> EL	L PLAT OR MAP P	REPARED BY LICI	<b>№</b> сом	COMPLETE DRILLING PLAN									
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)  FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER													
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)  TOPOGRAPHICAL MAP													
NAME Ed Trotter TITLE Agent PHONE 435 789-4120													
SIGNATUR	E			DA	TE 07/02/2012			EMAIL	edtrotter@	easilink.com			
	er assigned 1351525000	0		АР	PROVAL			E	) JOG	EULU	·		
				Permit Manager									

Sundry Number: 33188 API Well Number: 43013515250000

	OTATE OF LITAL		FORM 9			
	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	CES				
	DIVISION OF OIL, GAS, AND MI	NING	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508			
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In					
	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 09-08			
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	00		9. API NUMBER: 43013515250000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1823 FNL 0773 FEL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: 9 Township: 05.0S Range: 03.0W Mer	idian: U	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION			
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
,	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:						
12/13/2012	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON			
DRILLING REPORT	TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐			
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
I .	COMPLETED OPERATIONS. Clearly show Dud on 12/13/2012. We set	40' of 16" Conductor.	depths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 19, 2012			
Rodrigo Jurado	435 722-5302	Regulatory & Compliance	Spc			
SIGNATURE N/A		<b>DATE</b> 12/19/2012				

Sundry Number: 33892 API Well Number: 43013515250000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizontant for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 09-08
2. NAME OF OPERATOR: PETROGLYPH OPERATING (	20		<b>9. API NUMBER:</b> 43013515250000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste		HONE NUMBER: 08 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1823 FNL 0773 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SENE Section: 0	HIP, RANGE, MERIDIAN: 09 Township: 05.0S Range: 03.0W Meridia	n: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
1/30/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ✓	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
 	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, d	lepths, volumes, etc.
Petroglyph Ope following: 4455-59 4965-69, 5058 5685-91 & 5768-74 perf guns containing @ 120* phased. We 20/40 mesh sand, v	/30/2013, depending on equiporating intends to perforate and perforate and perforate and perforate and perforate and perforation, 4519-26, 4528-38, 4557-68, 5098-5100, 5115-26, 524. All perforations will be made and perforations will be made and amounts will be recolumes and amounts will be recolumes.	I fracture treat the 3, 4576-87, 4824-26, 270-78, 5282-86, de using Titan 3-1/8" D, 23.54"TTP @ 4 spf gelled fluid containing eported at a later date	Accepted by the Utah Division of Oil, Gas and Mining  Date: January 16, 2013  By: Day K. Durf
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUMBER</b> 435 722-5302	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A		DATE 1/16/2013	

Sundry Number: 34729 API Well Number: 43013515250000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508
SUNDR	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In		
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK	
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 09-08
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	9. API NUMBER: 43013515250000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1823 FNL 0773 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	HIP, RANGE, MERIDIAN: 9 Township: 05.0S Range: 03.0W M	/leridian:	U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDI	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
2/9/2013	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	II TA STATUS EXTENSION	APD EXTENSION
·	WILDCAT WELL DETERMINATION	$\Box$	THER	OTHER:
42 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly sh	ه د اله سم	stinent detelle including detec	<u> </u>
l .	of first production for this			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 21, 2013
NAME (PLEASE PRINT)	PHONE NU	JMBER	TITLE	
Rodrigo Jurado	435 722-5302	) WIDER	Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 2/14/2013	

RECEIVED: Feb. 14, 2013

Sundry Number: 36894 API Well Number: 43013515250000

	STATE OF UTAH			FORM 9				
ı	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508				
	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In						
	pposals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK					
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 09-08				
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	;o			9. API NUMBER: 43013515250000				
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1823 FNL 0773 FEL				COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	HIP, RANGE, MERIDIAN: 19 Township: 05.0S Range: 03.0W M	leridian:	U	STATE: UTAH				
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION					
	ACIDIZE	A	LITER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME				
Approximate date from this class.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	<b>√</b> F	RACTURE TREAT	☐ NEW CONSTRUCTION				
2/15/2013	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON				
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	APD EXTENSION				
· I	WILDCAT WELL DETERMINATION		THER	OTHER:				
40 DECODINE PROPOSED OR	COMPLETED OPERATIONS. Clearly she		dinent details in shedien detay d	<u> </u>				
12. DESCRIBE PROPUSED OR	Please see the attached	-	timent details including dates, d	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013				
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NU</b> 435 722-5302	IMBER	TITLE Regulatory & Compliance S	рс				
SIGNATURE N/A			<b>DATE</b> 4/22/2013					

Sundry Number: 36894 API Well Number: 43013515250000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

F(	ЭR	M	9
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DIVISION OF OIL, GAS AND MINING  5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508									
SUNDRY NOTICES AND REPORTS ON V	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe							
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hi- drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	7. UNIT OF CA AGREEMENT NAME: 14-20-H62-4650								
1. TYPE OF WELL OIL WELL GAS WELL OTHER									
2. NAME OF OPERATOR:  Petroglyph Operating Company Inc.  9. API NUMBER: 4301351525									
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:							
P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066	(435) 722-2531	Antelope Creek							
FOOTAGES AT SURFACE: 1823' FNL, 773' FEL		COUNTY: Duchesne							
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 9 5S 3W U STATE:									
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPC	PRT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION								
NOTICE OF INTENT		REPERFORATE CURRENT FORMATION							
	TURE TREAT	SIDETRACK TO REPAIR WELL							
	CONSTRUCTION ATOR CHANGE	TEMPORARILY ABANDON  TUBING REPAIR							
	AND ABANDON	VENT OR FLARE							
	BACK	WATER DISPOSAL							
(Submit Original Form Only)	DUCTION (START/RESUME)	☐ WATER SHUT-OFF							
Date of work completion:	AMATION OF WELL SITE	OTHER							
2/15/2013	MPLETE - DIFFERENT FORMATION								
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent det On 1/30/2013 Petroglyph Operating ran GR/CBL and found ETOC the following: 5768-74, 5685-91, 5282-86, 5270-78, 5115-26, 5098-4528-38, 4519-26 & 4455-59. Using Halliburton 8K Composite plug 5685-5774: 434 Bbls fluid cont 30,200#s sand, 5270-5286: 418 Bbls fluid cont 116,900#s sand, 5058-5100: 600 Bbls fluid cont 41,100#s sand, 4844-4969: 397 Bbls fluid cont 24,900#s sand, 4455-4587: 996 Bbls fluid cont 108,920#s sand. We frac'd using Delta 140 15# gelled fluid containing 20/40 Mesh S 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* phas PBTD. The well was swabbed until a good oil cut was seen. After 2/15/2013.	@ 156'. On 1/31/2013 v 5100, 5058-66, 496-69, is for isolation, we then and. We perforated usi ed. All plugs were drille	we perforated and fracture treated 4844-28, 4576-87, 4557-68, frac'd the following intervals:  ng Titan 3-1/8" perf guns containing d out and cleaned out to 6445',							
NAME (PLEASE PRINT) Rodrigo Jurado	Regulatory Com	pliance Specialist							
SIGNATURE	DATE <u>9-14-13</u>								

(This space for State use only)

		!		S1 RTMEN ION O		ATURA	L RESC						(hi	ghlight	REPO changes	5)	FOI	RM 8
***************************************														14-20-	H62-3	508		
WEL	L CON	/IPLE	ΓΙΟΝ	OR F	RECO	MPL	ETIC	ON R	EPOR	T ANI	D LOG	;			ALLOTTE dian Ti		BE NAME	
1a. TYPE OF WELL	:	C	VELL Z	7	GAS [	7	DRY	П	ОТН	ER					AGREEM		IE	
b. TYPE OF WORK	r.	•	VILL LAN		**CCC L					***************************************			l		-H62-4			
	HORIZ.		EEP-	]	RE- ENTRY	]	DIFF. RESVR.		отн	ER			_		ibal 09			
Petroglyph		iting Co	mpan	y, Inc.											51525	;		
3. ADDRESS OF OF P.O. Box 60		(	orry Ro	oseve	lt	STATE	UT	ZIP 840	066	1	NUMBER: 35) 722-	-2531			poot, o		AT	***************************************
4. LOCATION OF W AT SURFACE:			3' FEI	_									1				SHIP, RANGE,	
AT TOP PRODUC	CING INTER	RVAL REPO	RTED BE	Low: 2	2024' F	NL 5	81' FE	L					36	ENE	9	5S	3W U	
AT TOTAL DEPT	H: 205€	6' FNL	578' F	FEL									i	COUNTY Ouches	sne	1	3. STATE U	JTAH
14. DATE SPUDDED 12/13/2012		15. DATE 1 12/20	r.d. REAC /2012		1	E COMPL /2013	ETED:	,	ABANDONE	D 🗌	READY TO	PRODUC	E 🔽		vations 052	(DF, RKB	RT, GL):	
18. TOTAL DEPTH:	U,	500		19. PLUG	BACK T.I		6,445		20. IF N	IULTIPLE C	OMPLETIO	NS, HOW N	MANY? *		TH BRIDG UG SET:	SE MD		
22. TYPE ELECTRIC	TVD 6.		NICALIO	CC DUN /	Submit co		6,432			23.						TVE		
ACTR, Bore				,				g		WAS WEL	L CORED? RUN? DNAL SURVI	EY?	NO NO NO	<u> </u>	YES   YES   YES	(Subr	nit analysis) nit report) nit copy)	
24. CASING AND LI	NER RECO	RD (Report	all string	s set in w	eli)		·····	······································			Ţ						·	
HOLE SIZE	SIZE/GF	RADE	WEIGHT	Γ (#/ft.)	ТОР	(MD)	воттс	M (MD)		EMENTER PTH	NO. OF		SLUI VOLUM		CEMEN	T TOP **	AMOUNT F	PULLED
20	16	J-55	7:			)		4								Cond	uctor	
12.25	8.625	J-55	24		(			15			G	300	6			0	<b>_</b>	
7.875	5.5	J-55	15	.5	(	)	6,4	490			G	855	26	)	1	56		
		-+									<u> </u>							
															<u> </u>		<del> </del>	
25. TUBING RECOR	L				L		<u> </u>		L		<u> </u>	1			L			
SIZE		SET (MD)	PACK	ER SET (	MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	T	SIZE	0	EPTH SET	T (MD)	PACKER SE	T (MD)
2.875	6,	269	1															***************************************
26. PRODUCING IN	TERVALS						***************************************			27. PERFO	RATION RE	CORD						
FORMATION	NAME	TOP	(MD)	ВОТТС	OM (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	L (Top/Bot -	MD)	SIZE	NO. HOL	.ES	PERFOR	ATION STATE	JS
(A) Green Riv	er er	4,	455	5,	774	4,4	144	5,7	62	4,455	5	,774	0.42	384	Ope	n 🔽	Squeezed	J
(B)															Ope	n 🔲	Squeezed [	]
(C)															Oper	n 🔲	Squeezed	J
(D)				<u> </u>											Oper	n 🗍	Squeezed	<u> </u>
28. ACID, FRACTUR	RE, TREATM	IENT, CEM	ENT SQU	EEZE, ET	c.	L		<u> </u>						-				
DEPTH I	NTERVAL	treninimestrinimemerate	T					<del></del>	AMC	UNT AND T	YPE OF MA	TERIAL			····			
4,455'-5,774	ı		2 84	5 Bbls	of De	ita 14	0 15#	nelled	fluid c	ontainin	ng 322,0	)20#'s	of 20/	40 Me	sh Sai	nd		
4,400 0,774			1 2,0	O DDIC	0.00	14	0 1011	gonoa	nara o	on Ramini	ig ozz,	22011 0	0, 20,	10 1110				
			+	***************************************														
29. ENCLOSED ATT	ACHMENTS														T	30. WEL	. STATUS:	
Z ELECTF	RICAL/MECH	HANICAL LO		CEMENT	VERIFICA	ATION		GEOLOGI CORE AN	C REPORT		DST REPOR		DIRECT		URVEY		POW	

(CONTINUED ON BACK)

# 31. INITIAL PRODUCTION Used for Fuel 33. SUMMARY OF POROUS ZONES (Include Aquifers):

### INTERVAL A (As shown in item #26)

2/9/2013	ODUCED:	TEST DATE: 3/12/2013	2	HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL: 80	GAS - MCF: 102	WATER – BBL:	PROD. METHOD:
2/9/2013		3/12/2013	)		.4		00	102	00	Rou Fullip
32/64	TBG. PRESS.	CSG. PRESS.	API GRAVITY 39.40	BTU – GAS 1	GAS/OIL RATIO 1,275	24 HR PRODUCTION RATES: →	OIL BBL: 80	GAS - MCF: 102	WATER – BBL: 83	INTERVAL STATUS: Open
				INTI	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS:
				INTI	ERVAL C (As sho	wn in item #26)	***************************************			
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	Σ.	TEST PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS:
***************************************				INT	ERVAL D (As sho	wn in item #26)	<del></del>			
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	!:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

### 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
				Mahogany	3,010
				Garden Gulch	3,736
				B Marker	4,129
				X Marker	4,624
				Y Marker	4,660
				Douglas Creek	4,771
				B Lime	5,168
				Castle Peak	5,710
				Basal Carbonate	6,104
				Wasatch	6,377

^{35.} ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for a detailed record.

<ol><li>I hereby certify that the foregoing and attached information is complete and correct as dete</li></ol>	rmined from all available records.
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE Regulatory Compliance Specialist
SIGNATURE	DATE 5/2/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

34. FORMATION (Log) MARKERS:

• drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940

(5/2000)

RECEIVED: May. 06, 2013

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

^{**} ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).